

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2013
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	4,648	--	--	3,691	-373	424	272	8,098	20	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,715	0	416	27	209	--	-26	355	353	1,684
Pentanes Plus	215	0	--	26	-60	--	-10	129	22	41
Liquefied Petroleum Gases	1,500	--	416	1	269	--	-15	226	331	1,644
Ethane/Ethylene	719	--	12	--	214	--	-26	--	--	971
Propane/Propylene	497	--	376	--	19	--	-17	--	314	595
Normal Butane/Butylene	114	--	35	1	20	--	9	99	17	46
Isobutane/Isobutylene	170	--	-9	--	16	--	19	127	--	32
Other Liquids	--	100	--	663	-1,754	-108	50	-1,485	162	175
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	100	--	26	117	106	-11	276	84	0
Hydrogen	--	--	--	--	--	127	--	127	--	0
Oxygenates (excluding Fuel Ethanol)	--	62	--	--	--	-1	-4	2	62	0
Renewable Fuels (including Fuel Ethanol)	--	39	--	19	117	-13	-7	146	22	0
Fuel Ethanol ⁷	--	14	--	--	125	-3	-10	132	14	0
Renewable Fuels Except Fuel Ethanol	--	24	--	19	-7	-11	3	15	7	0
Other Hydrocarbons	--	--	--	7	--	-7	--	--	--	0
Unfinished Oils	--	--	--	624	30	--	4	476	--	175
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	13	-1,901	-215	57	-2,237	77	0
Reformulated	--	--	--	--	-425	113	19	-359	27	0
Conventional	--	--	--	13	-1,475	-327	39	-1,879	50	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,245	179	-1,919	229	5	--	2,253	3,476
Finished Motor Gasoline	--	--	2,030	--	-435	217	-18	--	325	1,506
Reformulated	--	--	403	--	--	-105	--	--	--	298
Conventional	--	--	1,627	--	-435	322	-18	--	325	1,208
Finished Aviation Gasoline	--	--	9	--	-1	--	3	--	--	5
Kerosene-Type Jet Fuel	--	--	772	--	-513	--	-16	--	100	174
Kerosene	--	--	-1	--	--	--	-6	--	0	5
Distillate Fuel Oil	--	--	2,713	21	-981	12	18	--	1,115	632
15 ppm sulfur and under ⁸	--	--	2,397	--	-891	12	-1	--	937	581
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	122	--	-8	--	18	--	107	-11
Greater than 500 ppm sulfur	--	--	193	21	-82	--	0	--	72	61
Residual Fuel Oil ⁹	--	--	184	101	33	--	31	--	225	62
Less than 0.31 percent sulfur	--	--	23	8	--	--	7	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	16	38	--	--	17	--	NA	NA
Greater than 1.00 percent sulfur	--	--	145	56	33	--	7	--	NA	NA
Petrochemical Feedstocks	--	--	306	28	3	--	6	--	--	331
Naphtha for Petro. Feed. Use	--	--	212	26	3	--	4	--	--	238
Other Oils for Petro. Feed. Use	--	--	93	1	--	--	2	--	--	92
Special Naphthas	--	--	32	13	-2	--	-6	--	50	-1
Lubricants	--	--	137	12	-23	--	1	--	55	70
Waxes	--	--	7	1	--	--	0	--	2	6
Petroleum Coke	--	--	517	3	--	--	4	--	365	151
Marketable	--	--	393	3	--	--	4	--	365	27
Catalyst	--	--	124	--	--	--	--	--	--	124
Asphalt and Road Oil	--	--	84	--	-1	--	-12	--	15	81
Still Gas	--	--	403	--	--	--	--	--	--	403
Miscellaneous Products	--	--	53	--	1	--	2	--	0	52
Total	6,364	100	7,660	4,559	-3,837	544	301	6,968	2,787	5,335

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.